

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/182

ISSUE DATE 20-06-2017
DUE DATE 28-06-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utlities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub:Account of Deviation Charges for the period 01.05.2017 to 07.05.2017. (Week No.06/F.Y. 2017-18)with revised DSM accounts for the week 11 to 15/FY15-16.

Sir,

Please find herewith with the Statement of Deviation charges for the Week-06/FY17-18 .with the revised DSM Account for the week 11to 15/FY15-16
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

UI Account for the weeks 11 to 15/ FY 15-16 are required to be revised on account of following reasons.

Weeks	Reason of Revision
11	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC & Due to inadvertent error in Schedule of KH-2 for the date 13&14 June17
12	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC & Due to inadvertent error in Schedule of KH-2 for the date 20 June17
13	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC
14	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC
15	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC & Due to inadvertent error in Schedule of KH1&2 for the date 06 July17

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of
01.05.2017 to 07.05.2017(Week 06/17-18) including the revision for the weeks 11 to 15 (FY15-16)**

FOR PAYMENT PURPOSE

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 11 to 15(FY-15-16)	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.54126	-0.52474	-2.06599
2	RPH	0.66267	-0.22420	0.43847
3	G.T.STN.	-4.39137	-5.80569	-10.19706
	IPGCL	-5.26996	-6.55463	-11.82459
4	PRAGATI GT	-0.34438	0.39965	0.05527
5	Bawana	3.27791	-1.04517	2.23274
	PPCL	2.93353	-0.64552	2.28801
6	BTPS	67.63971	1.54054	69.18024
7	BYPL	54.59617	11.82011	66.41628
8	BRPL	-79.37566	168.61341	89.23776
9	NDPL	4.13134	-1.33136	2.79998
10	NDMC	-117.13769	-179.57494	-296.71263
11	MES	-33.04564	-9.85652	-42.90216
12	Regional Deviation NRPC	159.77904	0.00000	159.77904
13	Pool balance due to additional Deviation	19.65591	24.24022	43.89612
14	Pool balance due to capping of Generator&U/D Discom	0.00000	-8.25130	-8.25130
	TOTAL			

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

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Details of Differential Amount for the weeks 11 to 15 /FY 15-16

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-11/2015-16		WEEK-12/2015-16		WEEK-13/2015-16	
		Old	New	Old	New	Old	New
1	I.P.STN	1.47068	1.54403	0.79429	1.06345	1.65020	0.99999
2	RPH	2.04755	2.04356	0.02187	0.24603	0.72994	0.40846
3	G.T.STN.	2.03605	2.10761	7.43478	1.47413	8.09745	8.23788
	IPGCL	5.55428	5.69520	8.25094	2.78362	10.47759	9.64633
4	PRAGATI GT	-0.32456	-0.22813	-2.48512	-1.60713	0.39620	0.07802
5	Bawana	14.32051	14.47862	-2.23387	-1.88185	22.56511	21.78418
	PPCL	13.99595	14.25049	-4.71898	-3.48898	22.96132	21.86220
6	BTPS	12.63374	12.75325	17.92335	15.13246	31.42910	31.75806
7	BYPL	137.61856	140.58285	143.50360	150.44051	146.12928	151.12135
8	BRPL	-2.10347	26.75589	-22.10355	31.79227	49.49577	70.93530
9	NDPL	22.33345	24.46082	58.49287	54.23060	-21.38528	-22.18189
10	NDMC	84.28592	41.99179	123.41580	76.02562	28.65271	6.11734
11	MES	14.15629	15.13842	27.07263	16.52959	4.33129	4.41307
12	Regional Deviation NRPC	-123.95964	-123.95964	-173.42324	-173.42324	-131.10371	-131.10371
13	Pool balance due to additional Deviation	-103.48981	-97.23092	-111.97589	-96.32203	-80.09418	-81.05485
14	Pool balance due to capping og Generator&U/D Discom	-61.02527	-60.43816	-66.43752	-73.70042	-60.89388	-61.51319
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-14/2015-16		WEEK-15/2015-16		Differential Amount
		Old	New	Old	New	
1	I.P.STN	2.98817	2.94075	0.36898	0.19936	-0.52474
2	RPH	1.43656	1.41224	0.51099	0.41241	-0.22420
3	G.T.STN.	3.69977	3.72579	0.73442	0.65138	-5.80569
	IPGCL	8.12451	8.07878	1.61439	1.26315	-6.55463
4	PRAGATI GT	-0.17157	-0.29831	-0.22418	-0.35403	0.39965
5	Bawana	7.41251	7.48609	7.73359	6.88564	-1.04517
	PPCL	7.24094	7.18778	7.50940	6.53161	-0.64552
6	BTPS	52.48299	52.87279	65.62733	69.12047	1.54054
7	BYPL	177.71775	177.94135	65.79165	62.49488	11.82011
8	BRPL	-17.45158	15.31661	74.85213	106.50266	168.61341
9	NDPL	-11.75118	-12.16539	-22.42468	-20.41031	-1.33136
10	NDMC	35.79948	0.48659	34.54900	2.50662	-179.57494
11	MES	9.48745	9.40275	-2.62884	-2.92153	-9.85652
12	Regional Deviation NRPC	-132.04265	-132.04265	1.47229	1.47229	0.00000
13	Pool balance due to additional Deviation	-48.98613	-46.87726	-59.29985	-58.12059	24.24022
14	Pool balance due to capping of Generator&U/D Discom	-80.62158	-80.20136	-167.06283	-168.43925	-8.25130
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
01.05.2017 to 07.05.2017(Week 06/17-18)**

ISSUE DATE

20-06-2017

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
01.05.2017 to 07.05.2017(Week 06/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(- ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
1	76.628333	75.983462	-0.644871	-10.12932	0.00636	1.36151	-8.76145
2	81.192919	80.211608	-0.981311	-27.57676	0	3.18383	-24.39293
3	81.598010	79.940480	-1.65753	-66.1196	0.16592	4.14264	-61.81104
4	77.539366	76.205007	-1.334359	-21.12099	0	-0.62473	-21.74572
5	80.512800	79.060661	-1.452139	-37.5056	0	-0.84129	-38.34689
6	85.198542	85.407384	0.208842	-0.73447	0.01684	-0.6759	-1.39353
7	84.454307	84.149753	-0.304554	-4.24442	0.66004	0.2569	-3.32748
	567.124277	560.958355	-6.165922	-167.43116	0.84916	6.80296	-159.77904

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.54126	0.00000	0.00000	-1.54126
2	RPH	0.00000	0.66267	0.00000	0.66267
3	G.T.STN.	-4.39137	0.00000	0.00000	-4.39137
	IPGCL	-5.93263	0.66267	0.00000	-5.26996
4	PRAGATI GT	-0.34438	0.00000	0.00000	-0.34438
5	BAWANA	0.00000	0.35990	2.91801	3.27791
	PPCL	-0.34438	0.35990	2.91801	2.93353
6	BTPS	0.00000	54.62963	13.01007	67.63971
7	BYPL	0.00000	53.25238	1.34380	54.59617
8	BRPL	-80.12272	0.00000	0.74706	-79.37566
9	TPDDL	0.00000	2.49438	1.63696	4.13134
10	NDMC	-117.13769	0.00000	0.00000	-117.13769
11	MES	-33.04564	0.00000	0.00000	-33.04564
	TOTAL	-236.58306	111.39896	19.65591	-105.52820

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 01.05.2017 to 07.05.2017(Week 06/17-18)

ISSUE DATE

20-06-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.54126	0.00000	-1.54126
2	RPH	0.00000	0.66267	0.66267
3	G.T.STN.	4.39137	0.00000	-4.39137
A)	IPGCL	5.93263	0.66267	-5.26996
4	PRAGATI GT	0.34438	0.00000	-0.34438
5	Bawana	0.00000	3.27791	3.27791
B)	PPCL	0.34438	3.27791	2.93353
6	BTPS	0.00000	67.63971	67.63971
7	BYPL	0.00000	54.59617	54.59617
8	BRPL	79.37566	0.00000	-79.37566
9	TPDDL	0.00000	4.13134	4.13134
10	NDMC	117.13769	0.00000	-117.13769
11	MES	33.04564	0.00000	-33.04564
C)	Total Delhi Deviation Amount	235.83600	130.30780	-105.52820
12	Regional Deviation NRPC	0.00000	159.77904	159.77904
13	Add Devi Amount	19.65591	0.00000	-19.65591

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.54

(i)	Actual drawal from the grid in MUs	560.958355
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.143313
	(b) GT	10.719884
	(c) Pargati	26.174550
	(d) BTPS	54.609744
	(e) Bawana	53.483593
	Total	144.844458
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	705.802813
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	204.084676
	(b) BRPL	294.984404
	(c) BYPL	166.209783
	(d) NDMC	31.679771
	(e) MES	5.023037
	(f) IP	0.000795
	Total	701.982466
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.820348
(vi)	Trans. Loss((v)*100/(iii)) in %	0.54

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
01.05.2017 to 07.05.2017(Week 06/17-18)**

ISSUE DATE

20-06-2017

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-May-17	27.571838	27.328806	-0.24303	-2.59993	0.15679	-2.44314
2-May-17	28.985708	29.200273	0.21456	9.19315	0.05098	9.24413
3-May-17	29.255709	28.838714	-0.41699	-12.52005	0.04341	-12.47664
4-May-17	29.649769	29.448185	-0.20158	3.97609	0.48047	4.45657
5-May-17	30.721804	30.345991	-0.37581	-4.79313	0.05396	-4.73917
6-May-17	29.074460	29.094865	0.02040	3.15783	0.61426	3.77210
7-May-17	29.554337	29.827842	0.27351	6.08041	0.23708	6.31750
Total	204.813625	204.084676	-0.72895	2.49438	1.63696	4.13134

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-May-17	39.765736	39.651941	-0.11380	-0.59312	0.67345	0.08033
2-May-17	41.670879	41.232903	-0.43798	-12.26596	0.00000	-12.26596
3-May-17	42.127051	41.378884	-0.74817	-19.07662	0.00861	-19.06801
4-May-17	42.126385	41.436462	-0.68992	-12.85622	0.03878	-12.81744
5-May-17	43.856984	43.198111	-0.65887	-18.03116	0.00000	-18.03116
6-May-17	44.982381	44.301205	-0.68118	-11.28179	0.02622	-11.25556
7-May-17	44.079701	43.784897	-0.29480	-6.01786	0.00000	-6.01786
Total	298.609116	294.984404	-3.62471	-80.12272	0.74706	-79.37566

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-May-17	21.228737	21.649798	0.42106	6.90115	0.12268	7.02383
2-May-17	22.689407	22.858172	0.16876	7.85521	0.11823	7.97344
3-May-17	23.224814	23.464005	0.23919	8.35065	0.22985	8.58051
4-May-17	23.588942	23.643647	0.05470	2.30323	0.04846	2.35169
5-May-17	24.369855	24.531661	0.16181	4.96648	0.07450	5.04098
6-May-17	24.581608	25.218550	0.63694	15.01932	0.31178	15.33110
7-May-17	24.546872	24.843950	0.29708	7.85634	0.43829	8.29463
Total	164.230235	166.209783	1.97955	53.25238	1.34380	54.59617

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-May-17	5.285183	4.555608	-0.72957	-13.01810	0.00000	-13.01810
2-May-17	5.490207	4.733497	-0.75671	-24.13048	0.00000	-24.13048
3-May-17	5.455098	4.750627	-0.70447	-28.84806	0.00000	-28.84806
4-May-17	5.302783	4.775410	-0.52737	-13.62167	0.00000	-13.62167
5-May-17	5.436386	4.887609	-0.54878	-14.58918	0.00000	-14.58918
6-May-17	4.648351	4.222641	-0.42571	-11.25826	0.00000	-11.25826
7-May-17	4.375726	3.754379	-0.62135	-11.67194	0.00000	-11.67194
Total	35.993734	31.679771	-4.31396	-117.13769	0.00000	-117.13769

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
01.05.2017 to 07.05.2017(Week 06/17-18)**

ISSUE DATE

20-06-2017

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-May-17	0.860397	0.727845	-0.13255	-2.30209	0.00000	-2.30209
2-May-17	0.914000	0.724593	-0.18941	-5.59640	0.00000	-5.59640
3-May-17	0.906305	0.729628	-0.17668	-6.98269	0.00000	-6.98269
4-May-17	0.935666	0.727407	-0.20826	-4.94086	0.00000	-4.94086
5-May-17	0.934180	0.752052	-0.18213	-4.54406	0.00000	-4.54406
6-May-17	0.870715	0.690730	-0.17998	-4.69015	0.00000	-4.69015
7-May-17	0.879834	0.670782	-0.20905	-3.98938	0.00000	-3.98938
Total	6.301097	5.023037	-1.27806	-33.04564	0.00000	-33.04564

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-May-17	0.008400	0.000096	-0.00830	-0.14462	0.00000	-0.14462
2-May-17	0.008400	0.000107	-0.00829	-0.26703	0.00000	-0.26703
3-May-17	0.008400	0.000105	-0.00830	-0.32967	0.00000	-0.32967
4-May-17	0.008400	0.000110	-0.00829	-0.21197	0.00000	-0.21197
5-May-17	0.008400	0.000129	-0.00827	-0.21358	0.00000	-0.21358
6-May-17	0.008400	0.000133	-0.00827	-0.21155	0.00000	-0.21155
7-May-17	0.008400	0.000115	-0.00829	-0.16283	0.00000	-0.16283
Total	0.058800	0.000795	-0.05801	-1.54126	0.00000	-1.54126

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-May-17	0.567000	0.555005	-0.01200	0.14921	0.00000	0.14921
2-May-17	1.183000	1.271450	0.08845	-3.54356	0.00000	-3.54356
3-May-17	1.785000	1.797419	0.01242	-0.17840	0.00000	-0.17840
4-May-17	1.806000	1.815778	0.00978	-0.20386	0.00000	-0.20386
5-May-17	1.793500	1.802407	0.00891	-0.17602	0.00000	-0.17602
6-May-17	1.785000	1.790896	0.00590	-0.07884	0.00000	-0.07884
7-May-17	1.690750	1.686929	-0.00382	-0.35990	0.00000	-0.35990
Total	10.610250	10.719884	0.10963	-4.39137	0.00000	-4.39137

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-May-17	-0.016800	-0.019599	-0.00280	0.05110	0.00000	0.05110
2-May-17	-0.016800	-0.022400	-0.00560	0.16380	0.00000	0.16380
3-May-17	-0.016800	-0.019811	-0.00301	0.08920	0.00000	0.08920
4-May-17	-0.016800	-0.020892	-0.00409	0.09864	0.00000	0.09864
5-May-17	-0.016800	-0.022199	-0.00540	0.13774	0.00000	0.13774
6-May-17	-0.016800	-0.020510	-0.00371	0.09456	0.00000	0.09456
7-May-17	-0.016800	-0.017902	-0.00110	0.02763	0.00000	0.02763
Total	-0.117600	-0.143313	-0.02571	0.66267	0.00000	0.66267

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
01.05.2017 to 07.05.2017(Week 06/17-18)**

ISSUE DATE

20-06-2017

i) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-May-17	3.778500	3.778878	0.00038	-0.21322	0.00000	-0.21322
2-May-17	3.757000	3.761580	0.00458	0.02253	0.00000	0.02253
3-May-17	3.754250	3.760626	0.00638	0.17791	0.00000	0.17791
4-May-17	3.762000	3.765756	0.00376	0.09712	0.00000	0.09712
5-May-17	3.720000	3.727302	0.00730	-0.09671	0.00000	-0.09671
6-May-17	3.696000	3.700554	0.00455	-0.10645	0.00000	-0.10645
7-May-17	3.666000	3.679854	0.01385	-0.22555	0.00000	-0.22555
Total	26.133750	26.174550	0.04080	-0.34438	0.00000	-0.34438

j) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-May-17	8.160000	7.846884	-0.31312	5.69914	0.00000	5.69914
2-May-17	8.160000	7.950900	-0.20910	3.34691	0.00000	3.34691
3-May-17	8.160000	7.949220	-0.21078	3.22134	0.00000	3.22134
4-May-17	8.160000	7.936608	-0.22339	3.69053	0.00000	3.69053
5-May-17	8.160000	7.880148	-0.27985	5.97933	0.00000	5.97933
6-May-17	8.160000	7.169940	-0.99006	27.89308	13.01007	40.90316
7-May-17	8.160000	7.876044	-0.28396	4.79929	0.00000	4.79929
Total	57.120000	54.609744	-2.51026	54.62963	13.01007	67.63971

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-May-17	6.078000	6.091751	0.01375	-0.23470	0.00000	-0.23470
2-May-17	6.040000	6.075767	0.03577	-1.52638	0.00000	-1.52638
3-May-17	6.356250	6.373812	0.01756	-2.24489	0.44505	-1.79984
4-May-17	11.085000	10.960951	-0.12405	4.08625	2.47296	6.55921
5-May-17	12.000000	11.936644	-0.06336	1.21234	0.00000	1.21234
6-May-17	6.025000	6.066378	0.04138	-1.46258	0.00000	-1.46258
7-May-17	6.000000	5.978290	-0.02171	0.52986	0.00000	0.52986
Total	53.584250	53.483593	-0.10066	0.35990	2.91801	3.27791

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017